



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, August 27, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Scranage 1204 N-6H
47-033-06088-00-00

Abatement to NOV

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, appearing to read 'Jason Harmon', is written over a white background.

H. Jason Harmon
Chief

Operator's Well Number: Scranage 1204 N-6H
Farm Name: David K Scranage
U.S. WELL NUMBER: 47-033-06088-00-00
Horizontal 6A New Drill
Date Modification Issued: 8/27/2026

Promoting a healthy environment.

08/28/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat 494507062 033 - Harris Grant Mount Clare 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Scranage 1204 N-6H MOD Well Pad Name: Scranage 1204 N Pad

3) Farm Name/Surface Owner: David K. Scranage Public Road Access: Rice Run Road

4) Elevation, current ground: 1,247.6 Elevation, proposed post-construction: _____

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7411' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7411' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 28671' MD

11) Proposed Horizontal Leg Length: 19138'

12) Approximate Fresh Water Strata Depths: 60', 90', 135', 181', 480', 496', 640', 728'

13) Method to Determine Fresh Water Depths: Nearest offset well data (47-033-73927, 01915,01217, 06001)

14) Approximate Saltwater Depths: 1605'

15) Approximate Coal Seam Depths: 272', 501', 650', 730', 736', 950', 1040', 1150' (Surface casing is being extended to cover the coal in the DTI Storage Field)

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

CH#4055019 \$7500.00

Digitally signed by:
Jeff A Propst
DN: CN = Jeff A
Propst email = jeff.a.
Propst@wv.gov C =
US
Date: 2026.08.26 14:
24:32 -04'00'

08/28/2026
Page 1 of 3

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5#	120'	120'	CTS, 115 Cu. Ft.
Fresh Water/Coal	20"	New	J-55	94#	1200'	1200'	CTS, 1250 Cu. Ft.
Intermediate 1	13-3/8"	New	J-55	68#	1855'	1855'	CTS, 755 Cu. Ft.
Intermediate 2	9-5/8"	New	L-80 BTC	40#	5050'	5050'	CTS, 2056 Cu. Ft.
Production	5-1/2"	New	P-110	23#	28671'	28671'	6297 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Jeff A
Propst

Digitally signed by Jeff A
Propst
DN: cn = Jeff A Propst
email = jeff.a.propst@dev
gov, c = US
Date: 2025.08.26 14:24
+0400

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	38"	0.375"	1500	50	Class A	~1.18
Fresh Water	20"	26"	0.438"	2110	1000	Class A	~1.18
Coal	13-3/8"	17-1/2"	0.480"	3450	1500	Class A	~1.13
Intermediate	9-5/8"	12-1/4"	0.395"	5750	2000	Class A	~1.29
Production	5-1/2"	8-1/2"	0.415"	16510	3000	Class G	~1.26
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 21.29 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.87 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

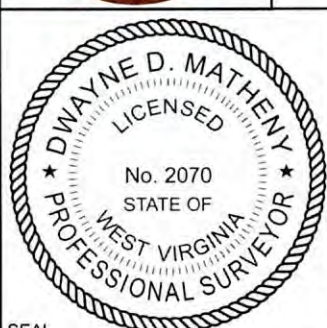
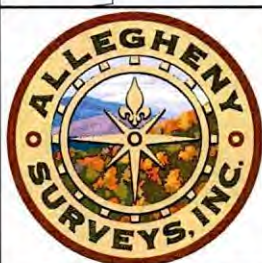
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Match Line
(Page 1)

—9,552' to Top Hole

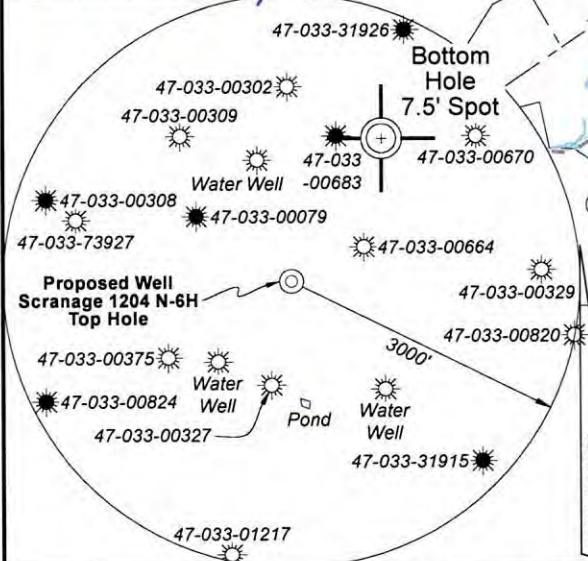
TOP LATITUDE 39 - 10 - 00 30 30
BTM LATITUDE 39 - 15 - 00 - -



SEAI

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Dwayne D. Matheny, P.S. 2070



Note: 3 water wells were found within 1500' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Tag	Bearing	Dist.	Monument
L1	S 67°35' W	1,166.7'	47-033-00664
L2	N 06°34' W	1,010.9'	47-033-00327
L3	S 75°54' E	1,350.8'	5/8" Rebar w/ cap
L4	S 48°39' E	1,173.7'	5/8" Rebar w/ cap
L5	N 61°00' E	4,568.6'	Point of Entry

FILE NO: 177-36-G-26

DRAWING NO: Scranage 1204 N-6H POE-MOD WP

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 6 20 26

OPERATOR'S WELL NO. Scranage 1204 N-6H

API WELL NO

47	033	06088
STATE	COUNTY	PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,247.6' WATERSHED: Lost Creek
DISTRICT: Grant

SURFACE OWNER: David K. Scrannage

ROYALTY OWNER: Waco Oil & Gas Co., Inc., et al

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD

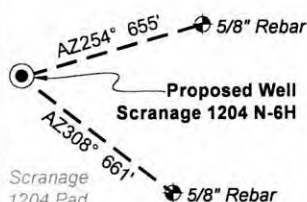
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 28,671' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

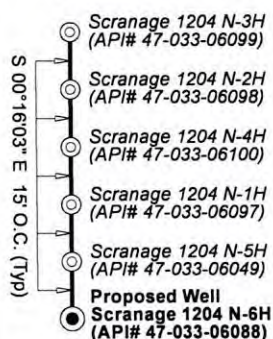
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330



Well Location References
Not to Scale

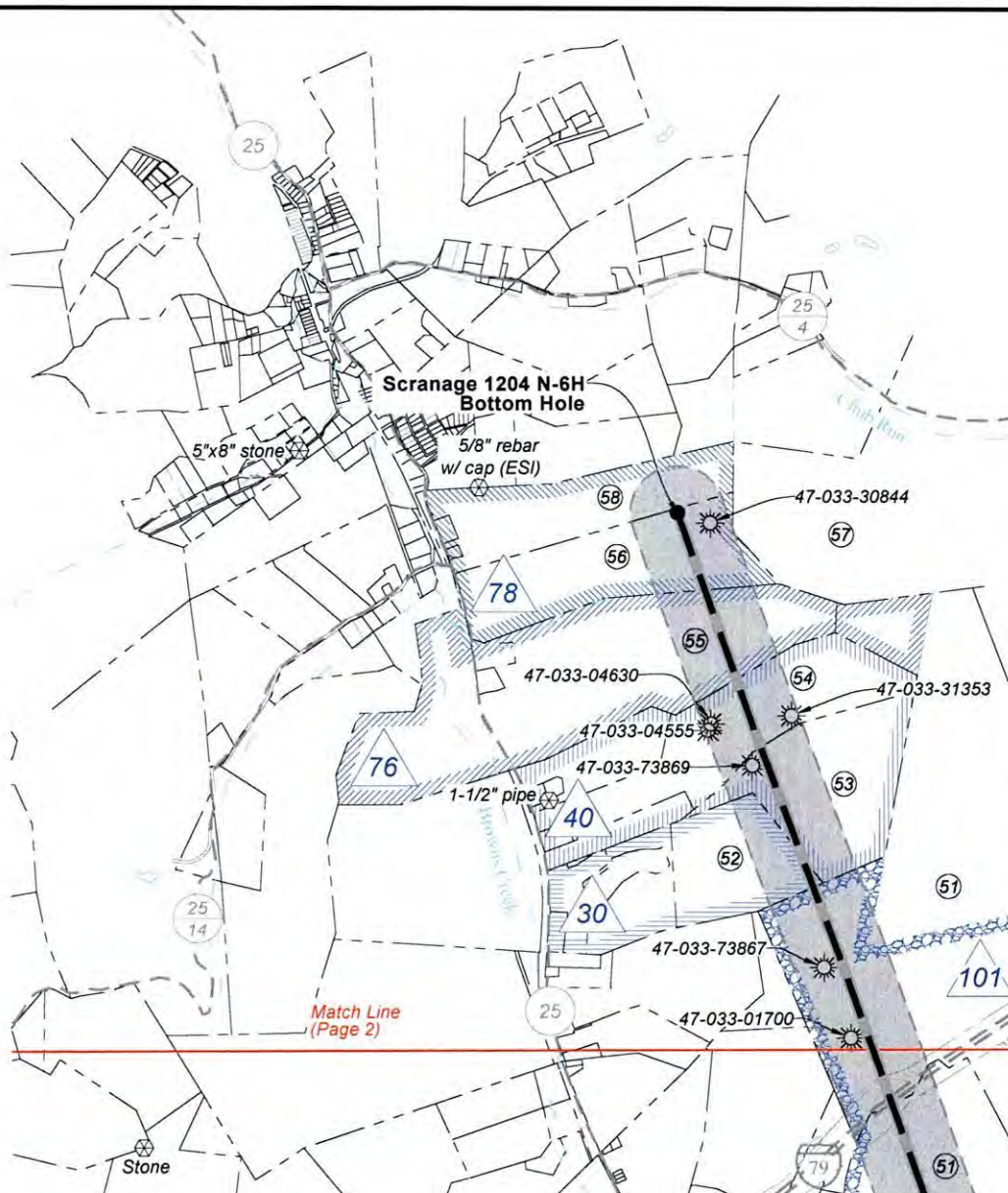


Wellhead Layout (NTS)



Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)



Notes

West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Scrannage 1204 N-6H Top Hole coordinates are
N: 239,809.56' Latitude: 39°09'19.68"
E: 1,765,944.65' Longitude: 80°19'31.29"
Bottom Hole coordinates are
N: 259,728.67' Latitude: 39°12'36.38"
E: 1,764,030.19' Longitude: 80°19'57.94"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,334,256.198m N: 4,340,314.973m
E: 558,306.803m E: 557,622.556m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

Notes:

Well No. Scrannage 1204 N-6H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,219,254.63'
E: 1,831,663.01'
Point of Entry Coordinates
N: 14,221,078.02'
E: 1,835,820.15'
Bottom Hole Coordinates
N: 14,239,132.62'
E: 1,829,418.38'

FILE NO: 177-36-G-26

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47 — 033 — 06088
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LEASE NO: ACREAGE: 140

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,411' TVD 28,671' MD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

QUADRANGLE: Mount Clare

COUNTY: Harrison

ACREAGE: 56.48

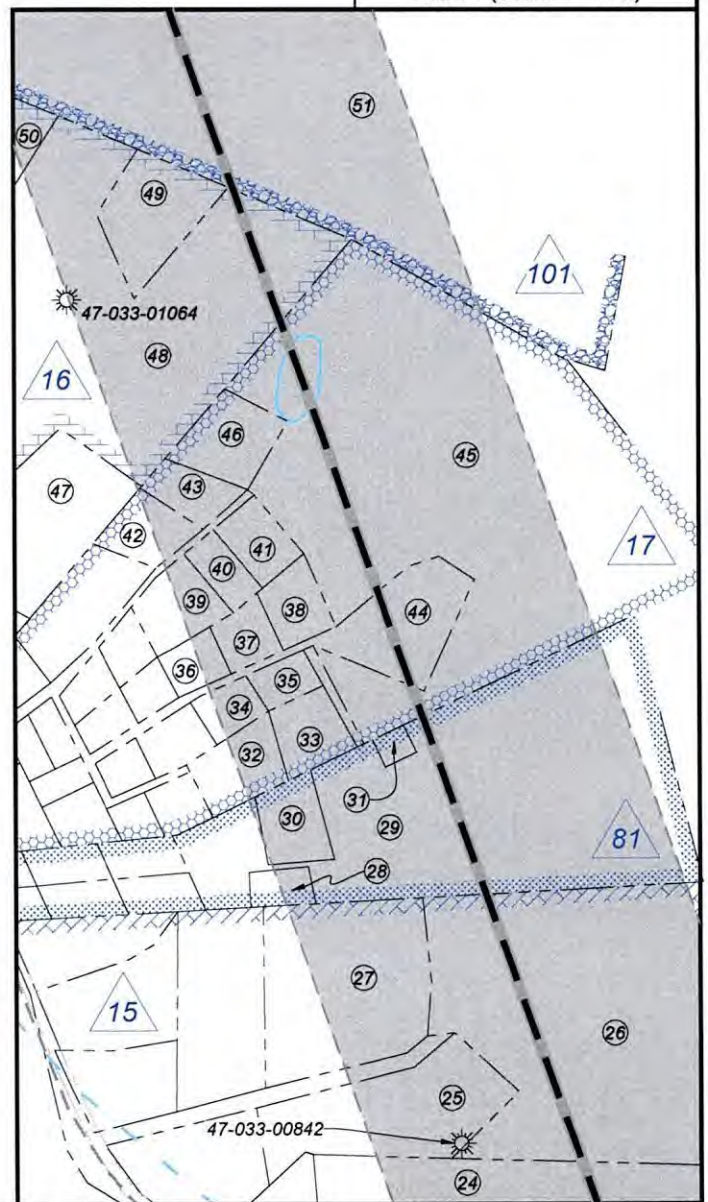
08/28/2026



ID	Lease
15	Rebecca & Clara Bond
16	Travis L. Johnson
17	Charles D. Lewis, et ux
30	Dana B. Bassel, et ux, et al
40	Alice Jackson Benjamin, et vir
51	C.S. Gribble
72	Troy A. Gorby, et al
73	J.C. McWhorter, et ux, et al
75	Thomas P. Myers, et al
76	Lorna J. Perry
78	Lorna J. Perry
79	R.B. Bartlett, et ux
80	Draco Dodrill, et ux
81	Clara M. Van Horn, et al
100	Wilda B. Gatrell, et al
101	J.C. Nichols, et al
152	C. Burke Morris, et ux, et al
154	George C. Romine, et ux, et al

Harrison County				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 9	David K. Scrannage	1259 / 986	56.48
2	447 / 13	Sonja R. & James W. Rogers, et al	1410 / 858	33.62
3	427 / 37	John R. & Francis K. Alsbrooks	1604 / 1043	30.00
4	447 / 14	Troy A. Gorby	1437 / 868	49.20
5	427 / 38	John R. & Francis K. Alsbrooks	1604 / 1046	73.00
6	448 / 3	Virgil & Pamela McNemar	1214 / 713	54.50
7	448 / 5	Patricia B. Helmick (LE), et al	1752 / 690	139.80
8	428 / 16	Bryan K. Wilson	1480 / 444	42.06
9	428 / 15	Bryan K. Wilson	1480 / 444	62.79
10	427 / 30.3	Brenda Booth	1574 / 1140	133.83
11	428 / 14	Bryan K. Wilson	1480 / 444	16.46
12	428 / 2	James M. & Linda J. Simms	1094 / 234	33.70
13	428 / 1	Albert Romine Estate & Carolyn Romine Irrevocable Trust	W189 / 1130	122.84
14	427 / 30.1	Gregory K. Rigdon	1223 / 1140	71.88
15	407 / 70.5	Randy H. & Jennifer J. Hefner	1347 / 789	23.10
16	407 / 70.2	Nancy C. & Charles R. Shock, II	1200 / 298	32.74
17	407 / 70.4	Brian K. & Stephanie K. Fain	1301 / 240	1.60
18	407 / 70.1	Nancy C. & Charles R. Shock, II	1011 / 339	26.38
19	2016 / 3	Tammy S. & John P. Terlingo, Jr.	1538 / 854	1.49
20	408 / 25	Patsy J. & Rebekah J. Sabatelli	1306 / 434	189.35
21	407 / 69.5	Jenica & Brian Greynolds	1725 / 837	2.17
22	407 / 70	Donna S. Froomkin	1200 / 290	13.78
23	407 / 60	Albert Romine Estate & Carolyn Romine Irrevocable Trust	W189 / 1130	17.39
24	407 / 60.1	Albert Romine Estate & Carolyn Romine Irrevocable Trust	W189 / 1130	15.02
25	407 / 56.1	Steven T. & Ammie D. Curry	1720 / 1331	3.00
26	407 / 56.4	Steven T. & Ammie D. Curry	1423 / 556	11.97
27	407 / 56.2	Steven T. & Ammie D. Curry	1348 / 948	4.25
28	407 / 55.1	Terry M. & Linda Brown	1395 / 851	0.35
29	407 / 55	Terry M. & Linda Brown	W197 / 661	12.41
30	407A / 38	Terry M. & Linda Brown	1102 / 990	0.80
31	407 / 55.2	Lost Creek Mount Clare PSD	1044 / 553	0.18
32	407A / 36	Ethel J. Linch	1067 / 241	1.01
33	407A / 37	Ethel J. Linch	1067 / 241	0.76
34	407A / 33	John R. & Dorothy M. Wacowski	1093 / 892	0.43
35	407A / 32	John R. & Dorothy M. Wacowski	1093 / 896	0.43
36	407A / 28	John R. & Dorothy M. Wacowski	1091 / 791	0.44
37	407A / 29	John R. & Dorothy M. Wacowski	1091 / 791	0.50
38	407A / 30	John R. & Dorothy M. Wacowski	1091 / 791	0.69
39	407A / 22	Slate Property, LLC	1719 / 790	0.76
40	407A / 21	Sandra S. Barnette	1323 / 1113	0.27
41	407A / 20	Sandra S. Barnette	1323 / 1113	0.64
42	407A / 18	Virginia S. Grose	1082 / 1069	0.71
43	407A / 19	Michael S. Devericks	1340 / 775	0.60
44	407A / 31	Johnathan C. Swentzel	1745 / 186	1.61
45	407 / 48	Kevin R. & Tami R. Reeves	1674 / 1106	19.75
46	407 / 48.1	Kristi M. Angert	1732 / 650	1.04
47	407 / 47	Tami Simons	1627 / 700	3.15
48	407 / 46.2	Mary E. Venettozzi	1147 / 578	12.50
49	407 / 46.4	Travis L. Johnson	1582 / 1142	1.50
50	407 / 46.3	Travis L. Johnson	1582 / 1142	5.66
51	387 / 32	Glen A. Lang, et ux, et al	1317 / 248	449.28
52	387 / 41	Tyler & Tiffany Dodd	1571 / 436	41.49
53	387 / 42	G. Andrew & Lisa Q. Lang	1541 / 586	55.20
54	387 / 31	John D. Dotson	1446 / 1000	59.82
55	387 / 29	Lorna J. Perry	1140 / 1146	145.26
56	387 / 23	Lorna J. Perry	950 / 720	60.80
57	387 / 24	Ross C. Stout	1277 / 1206	100.50
58	387 / 22	Ronald H. Rogers	948 / 635	49.74

Detail 1 (Scale: 1"=500')



FILE NO: 177-36-G-26

DRAWING NO: Scrannage 1204 N-6H POE-MOD WP

SCALE: 1" = 2000'

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Submeter

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ROYALTY OWNER: Waco Oil & Gas Co., Inc., et al

LEASE NO: ACREAGE: 140

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
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☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 28,671' MD 7,411' TVD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
79: R.B. Bartlett, et ux Lease			
R. B. Bartlett, et ux	Hope Natural Gas Company	1/8	184/153
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
100: Wilda B. Gatrell, et al Lease			
Wilda B. Gatrell, et al	Hope Natural Gas Company	1/8	779/62
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
152: C. Burke Morris, et ux, et al Lease			
C. Burke Morris, et ux, et al	Hope Natural Gas Company	1/8	776/237
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
154: George C. Romine, et ux, et al Lease			
George C. Romine, et ux, et al	Hope Natural Gas Company	1/8	779/119
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
51: C.S. Gribble Lease			
C.S. Gribble	South Penn Oil Company	1/8	121/152
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
73: J.C. McWhorter, et ux, et al Lease			
J. C. McWhorter, et ux, et al	Hope Natural Gas Company	1/8	776/243
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
75: Thomas P. Meyers, et al Lease			
Thomas P. Meyers, et al	Hope Natural Gas Company	1/8	886/113
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
72: Troy A. Gorby, et al Lease			
Troy A. Gorby, et al	HG Energy II Appalachia, LLC	1/8	116/473
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
80: Draco Dodrill, et ux Lease			
Draco Dodrill, et ux	Hope Natural Gas Company	1/8	775/159
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
15: Rebecca & Clara Bond Lease			
Rebecca & Clara Bond	South Penn Oil Company	1/8	140/537
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
81: Clara M. Van Horn, et al Lease			
Clara M. Van Horn, et al	Hope Natural Gas Company	1/8	1020/32
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
17: Charles D. Lewis, et ux Lease			
Charles D. Lewis, et ux	Hope Natural Gas Company	1/8	857/521
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
✓16: Travis L. Johnson Lease			
Travis L. Johnson	HG Energy II Appalachia, LLC	1/8	1741/867
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓101: J.C. Nichols, et al Lease			
J.C. Nichols, et al	South Penn Oil Company	1/8	116/393
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓30: Dana B. Bassel, et ux, et al Lease			
Dana B. Bassel, et ux, et al	Hope Natural Gas Company	1/8	842/617
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Partial Assignment	1576/125
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	1584/942
Noble Energy, Incorporated	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓40: Alice Jackson Benjamin, et vir Lease			
Alice Jackson Benjamin, et vir	Consolidated Gas Supply Corporation	1/8	975/618
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merged	51/795
CNG Transmission Corporation	Dominion Transmission, Incorporated	Merged	58/362
Dominion Transmission, Incorporated	CNX Gas Company LLC	Memorandum	1522/33
CNX Gas Company LLC	HG Energy II Appalachia, LLC	Assignment	1722/728
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190
✓76: Lorna J. Perry Lease			
Lorna J. Perry	HG Energy II Appalachia, LLC	1/8	1715/518
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	Antero Resources Corporation	Merger	60/190

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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
78: Lorna J. Perry Lease				
	Lorna J. Perry	HG Energy II Appalachia, LLC	1/8	1715/0518
	HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	0060/0077
	Antero Appalachia, LLC	Antero Resources Corporation	Merger	0060/0190

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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Tim Rady

Its: Senior Vice President of Land